

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/04/2009 05:00

Wellbore Name				COBIA A19A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53		
AFE or Job Number 109/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount	
Daily Cost Total 347,196		Cumulative Cost 1,872,999	Currency AUD	
Report Start Date/Time 17/04/2009 05:00		Report End Date/Time 18/04/2009 05:00	Report Number 4	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cement 9-5/8" Surface csg at 597m. WOC. Set slips, cut and dress 9-5/8" csg.

Activity at Report Time

Install MC2 compact housing

Next Activity

Cont' install MC2 compact housing, BOP test

Daily Operations: 24 HRS to 19/04/2009 05:00

Wellbore Name				COBIA A19A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53		
AFE or Job Number 109/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount	
Daily Cost Total 349,866		Cumulative Cost 2,222,865	Currency AUD	
Report Start Date/Time 18/04/2009 05:00		Report End Date/Time 19/04/2009 05:00	Report Number 5	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Install MC2 Cameron Compact Housing, pressure test P-Seal to 1200psi held for 15min, ok. Skid rig 6" west to well centre. N/U BOP & riser. Conduct full BOP test 300/5000psi held for 3min, Annular 300/3500psi held for 3min, ok. M/U 8.5" Schlumberger RSS BHA.

Activity at Report Time

M/U 8.5" Schlumberger RSS BHA.

Next Activity

RIH w/8.5" Schlumberger RSS BHA, 9-5/8" csg test

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/04/2009 05:00

Wellbore Name				COBIA A19A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53		
AFE or Job Number 109/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount	
Daily Cost Total 395,120		Cumulative Cost 2,617,985	Currency AUD	
Report Start Date/Time 19/04/2009 05:00		Report End Date/Time 20/04/2009 05:00	Report Number 6	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U 8.5" Schlumberger RSS BHA & RIH f/surface to 569m. Pressure test 9-5/8" csg to 1000psi, held for 15min, ok. Drill cement f/569m to 597m. Pressure test 9-5/8" csg to 500psi, held for 10min, ok. Displace seawater to Accolade mud, drill cement f/597m to 608m. Circulate and condition mud to reduce ECD.

Activity at Report Time

Drill cement at 613m

Next Activity

Drill cement to 615m, KO, PIT test

Daily Operations: 24 HRS to 18/04/2009 06:00

Wellbore Name				MARLIN A23
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion		
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)		
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount	
Daily Cost Total 81,697		Cumulative Cost 562,002	Currency AUD	
Report Start Date/Time 17/04/2009 06:00		Report End Date/Time 18/04/2009 06:00	Report Number 7	

Management Summary

Made 3.55' Junk Basket gauge ring run to 2344m M/U Chem cutter RIH to 670m pulled tubing into approx 110k# tension when coupling on Landing jnt stripped off the pup jnt. Removed chem cutter from well and disarmed, no damage. Wait on fishing equipment to arrive from onshore.

Activity at Report Time

Monitor well while waiting on X-Over

Next Activity

Latch onto Cameron hanger pulling tool with bowen overshot and cut tubing.

Daily Operations: 24 HRS to 18/04/2009 06:00

Wellbore Name				WEST KINGFISH W5
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount	
Daily Cost Total 67,951		Cumulative Cost 525,412	Currency AUD	
Report Start Date/Time 17/04/2009 06:00		Report End Date/Time 18/04/2009 06:00	Report Number 7	

Management Summary

Completed pressure testing BOP's and charted. Tests solid 300/3000psi. Completed rig-up activities and continued with general maintenance while waiting on Schlumberger spread ex MLA.

Activity at Report Time

Cleaning rig and general maintenance

Next Activity

Rig-up Schlumberger for tubing cut

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/04/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 165,849		Cumulative Cost 727,851	Currency AUD
Report Start Date/Time 18/04/2009 06:00		Report End Date/Time 19/04/2009 06:00	Report Number 8
Management Summary Cut tubing 2340m. Good indication of cut, tubing pulling free. Circ well clean with 260 bbl's 8.9 brine. Placed 10 bbl HiVis pill at packer. Well standing full. Offloaded brine and backloaded Schlumberger for Rig 22. Recover 4-1/2" completion from the well.			
Activity at Report Time Layout tubing hanger and overshot assy			
Next Activity Recover 4-1/2" completion from the well.			

Daily Operations: 24 HRS to 19/04/2009 06:00

Wellbore Name			
WEST KINGFISH W5			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount
Daily Cost Total 69,462		Cumulative Cost 594,874	Currency AUD
Report Start Date/Time 18/04/2009 06:00		Report End Date/Time 19/04/2009 06:00	Report Number 8
Management Summary Waiting on Schlumberger spread from MLA operations. Cleaned painted and conducted general clean-up and maintenance. Serviced Lady Karri-Ann 0400 with Schlumberger equipment.			
Activity at Report Time Spotting Schlumberger spread on pipe deck			
Next Activity Rig-up Schlumberger and RIH to cut tubing at 2745m			

Daily Operations: 24 HRS to 20/04/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 61,191		Cumulative Cost 789,042	Currency AUD
Report Start Date/Time 19/04/2009 06:00		Report End Date/Time 20/04/2009 06:00	Report Number 9
Management Summary Recover 4-1/2" completion from the well and 5m cut piece . Ran wear bushing. Rih and set QRBP to change lower rams to 3.5".			
Activity at Report Time TOH with Hevi Wt D/P			
Next Activity Change 4" BOP rams to 3-1/2". Rih and dress off tubing stub.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/04/2009 06:00

Wellbore Name				WEST KINGFISH W5
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount	
Daily Cost Total 141,645		Cumulative Cost 736,519	Currency AUD	
Report Start Date/Time 19/04/2009 06:00		Report End Date/Time 20/04/2009 06:00	Report Number 9	

Management Summary

Prepared rig for Schlumberger, spotted doghouse on Pipe Deck. Rigged up Schlumberger and RIH with 2.5" drift to 2760m. POOH. Rigged-up powercutter and armed. RIH to depth, picked-up 125kips and correlated at 2745m. Cut tubing and POOH. Circulated well clean with 400bbbls and rigged down Schlumberger. POOH with 3 1/2" tubing to SSV at 453.34m. Ran back in with DP on completio to tag tubing stub at 2744.5m MDKB and picked-up 1m in preparation for Cement Plug 1.

Activity at Report Time

Cleaning rig and preparations for cementing

Next Activity

Conduct Cement Plug 1

Daily Operations: 24 HRS to 18/04/2009 06:00

Wellbore Name				PERCH 3
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Replace SC-SSV & Pressure Survey		
Target Measured Depth (mKB) 1,160.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90017166		Total Original AFE Amount 75,000	Total AFE Supplement Amount	
Daily Cost Total 12,193		Cumulative Cost 86,799	Currency AUD	
Report Start Date/Time 17/04/2009 06:00		Report End Date/Time 18/04/2009 06:00	Report Number 7	

Management Summary

Travel to Perch from Longford on the 07:00 flight. On arrival at perch the Operator found that a needle valve was weeping a little bit of hydraulic oil, the needle valve is on the Double Needle Valve Assembly where the SSSV control line enters the side of the Tubing Head Adapter Flange. Early in the program it was mentioned that we needed to look at this adaptor flange to see if we could have it the same as the one on the A-4 at this stage we didn't have two barriers and it was put on the back burner. After talking to town it was decided that while we were hear it should be done and that we have no idea when we will pass this way again. We located the new Adaptor Flange and made arrangements to have a 3.813" XX Plug sent from town to give us our second barrier, the problem that we have now is that we don't have the two needle valves and an Alan Key to tighten the four bolts in the Adapter Flange. We were getting no help from third party personnel and decided to leave the Platform and find this equipment in town ourselves. We have all that we need to perform this task now and hope to roll the job over tomorrow. SDFN

Activity at Report Time

SDFN

Next Activity

Perform the Flowing BHP survey

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Daily Operations: 24 HRS to 19/04/2009 06:00

Wellbore Name

PERCH 3

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace SC-SSV & Pressure Survey	
Target Measured Depth (mKB) 1,160.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017166		Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 12,193		Cumulative Cost 98,993	Currency AUD
Report Start Date/Time 18/04/2009 06:00		Report End Date/Time 19/04/2009 06:00	Report Number 8

Management Summary

Travel to Perch from Longford on the 07:00 flight. Tool Box Safety meeting. Start bleeding down the PA from 10,000 kpa, after some time and the pressure was down to 4000kpa we started to get Crude back to surface, shut well in. Run in hole with the 3.813" XX Plug and set in the nipple profile of the HC Packer at 1112 mtrs MDKB. Bleed off the tubing to 5000 kpa and allowed the PA to equalize across and monitor for 15 minutes, the plug is holding solid. The only way we can get the PA bled down is to bleed off the tubing taking the fluids to the test separator and through to the pipe line. We managed to get it all bled off except for a couple of hundred kpa. Run in hole with the SSSV and set in the nipple at 296 mtrs MDKB, this set and tested OK. Bleed off the control line to zero and remove the control line, remove the Needle valve adaptor assembly and replace with the new double block assembly. Pressure up on the control line against the SSSV to 27,000 kpa and test the new block for integrity, test all OK. We haven't any Gas Lift valves with us but have made arrangements with Schlumberger to have them available for tomorrow. We have left the well with the XX plug in the top of the packer, the SSSV installed and gas lift injecting into the PA over night, this will unload any Crude from the PA and leave the well standing full of gas on both sides when we arrive back tomorrow with the gas lift valves. Travel back to longford we have to find a Kickover tool and other associated tools suited to 1" valves as this part of the program was unexpected.

Activity at Report Time

SDFN

Next Activity

Perform the Flowing BHP survey and Integrity test.